Bartholomew Engineering, Inc.

Environmental

Civil

Water/Wastewater

Subdivisions

Surveying

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Richard F. Bartholomew, P.E., R.L.S. President

SFUND RECORDS CTR

0217-00781

August 13, 1993

Mr. Craig Cooper U.S. EPA Region IX 75 Hawthorne Street, H-7-2 San Francisco, CA 94105

PGA OPERABLE UNIT 16; PHOENIX-GOODYEAR AIRPORT SUPERFUND SITE RE: SECOND OUARTER REPORT -- NO. 1993-2 APRIL, MAY, JUNE 1993 Job No. 731189

Dear Craig,

In accordance with the approved reporting schedule we are transmitting the referenced report items.

- PGA OPERABLE UNIT 16 OPERATIONS SECOND 1993 QUARTERLY REPORT
- MONITORING WELL WATER LEVEL AND CHEMICAL ANALYSIS REPORT, PRINTED DATA REPORT (EPA), COMPUTER DISK-FOXPRO-DATABASE (URS ONLY)
- TREATMENT PLANT AND INFLUENT AND EFFLUENT CHEMICAL ANALYSIS REPORT, PRINTED DATA REPORT (EPA), COMPUTER DISK-FOXPRO-DATABASE (URS ONLY)
- PRINTS AND ACETATE OVERLAYS MAPS FOR TCE CONCENTRATIONS (ISOPLETHS MAP) AND SUBUNIT A GROUNDWATER ELEVATIONS (CONTOUR) MAPS, JUNE 1993 DATABASE.

Please contact us if you have any questions or need further information.

Sincerely,

Richard F. Bartholomew, P.E.

Pichard & Bartholomen

cc: Edward P. Waltz, The Goodyear Tire & Rubber Co. (letter, report and prints)

Larry Smith, URS Consultants (letter, prints, and computer disk of FoxPro database)

Todd Struttman, Sharp & Associates (letter, report, disk, overlays, prints, and printed data)

Cynthia Parker, City of Phoenix (letter, report, and printed data)

Donn Stoltzfus, City of Phoenix (letter, report, overlays, prints, and printed data).

Enclosures

PGA-OPERABLE UNIT 16 SECOND QUARTER REPORT NO. 1993-2 REPORT PERIOD - APRIL, MAY, JUNE, 1993

(April 1, 1993 - June 31, 1993)

SUMMARY

- TOTAL WATER TREATED DURING QUARTER 72,864,802 (gallons)
- TOTAL WATER TREATED TO DATE 609,203,494 (gallons)

TCE LEVELS - ug/l (ppb)	INFLUENT	EFFLUENT
April (4/14/93)	150	2.8
May (5/26-5/28)	220	2.9
June (6/7/93)	230*	3.55*

*Average value (6/23/93)

- DAYS OF OPERATIONS -- 70 days out of 91 days in period.
- ZONE OF CAPTURE -- Approximately 2' depth around Extraction Wells NE-1 through NE-5
- ESTIMATED POUNDS OF TCE REMOVED THIS PERIOD 119.54
- ESTIMATED POUNDS OF TCE REMOVED TO DATE ESTIMATED 955.30
- ESTIMATED GALLONS OF TCE REMOVED TO DATE 77.67

DETAILED REPORT

<u>MONTH</u>		<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>
Total Wate	r Extracted, gallons	25,481,770	15,133,968	32,249,064
Total Wate	r Reinjected, gallons	24,653,640	14,755,665	31,456,310
average Fl		632	751	803
	ant Operation	28	14	28
Treated Pl	ant TCE levels (ug/1)			
	Influent	150	220	230
B. `	Effluent	2.8	2.9	3.55
c.	Percent Reduction	98.13	98.68	98.46
	Estimated Total TCE Removed (pounds)	31.23	27.40	60.91
	Estimated Average TCE Remove (pounds per day)	ed 1.12	1.96	2.18
	·-			

OPERATIONAL COMMENTS

EXTRACTION WELLS

- Wells No. NE-1, 2, 3, 4, 5 and E-7, 8, 10, 11, and E-12 operated during the quarterly period as shown below.
- EXTRACTION WELL OPERATIONAL DATA THIS QUARTER:

	<u>Averaq</u>	<u>e</u>			
Well No.	<u>GPM</u>	<u>Operational</u>	Days	this	<u>Quarter</u>
NE-1	122	70)		
NE-2	70	70)		
NE-3	104	70)		
NE-4	90	70)		
NE-5	104	70)		
E-7	3	70)		
E-8	28	70)		
E-10	55	70)		
E-11	95	70)		
E-12	<u> 102</u>	70)		
TOTAL	728	GPM			

- AVERAGE GPM FOR QUARTERLY PERIOD = 728
- Motors on Wells NE-3 and NE-8 found to be defective and were replaced.

PLANT OPERATIONS

- The carbon air treatment was in operation each operational day during the quarter.
- The plant acid piping system was completely replaced with teflon piping and valves to prevent future acid line leaks. The plant was out of service for 14 days to replace the acid piping system and clean out the acid containment vault.
- Tests have been completed to evaluate the air stripping tower efficiency. The air flow was measured throughout the treatment plant. Samples of the water influent and effluent were taken for TCE levels. Results of the samples are shown on the attached summary. During the Tower evaluation and modification period the tower was out of service 7 days. Two days for packing additional placement and five days spread over May and June for testing.

Based upon the study, RE Wright and Environmental Restoration System recommended that an additional 18" of packing be added to the top of the

PGA-EPA Report PGA Operable Unit--16 Quarterly Report 1993-2 August 13, 1993 Bartholomew Engineering, Inc.

town and the inlet piping be modified to better distribute the influent (extraction) water across the top of the tower. The additional packing was added to the tower and the inlet piping will be added during July. Sample results show a slight improvement. However, the designers are continuing to evaluate the tower packing and water distribution to improve the treatment efficiency.

INJECTION WELLS

- Eight, Phase II injection Wells were in operation during this period. The injection system averaged 654 GPM. Approximately 74 GPM (10.2%) was lost through evaporation and meter losses.
- Eight injection wells are being held in reserve.

ZONE OF CAPTURE

The water level map prepared for this quarter shows that the zone of capture has been re-established along the extraction wells NE-1 through NE-5. The zone of capture near well E-12 is limited to the immediate well area as indicated by the change in the water level contour lines near well E-12.

TCE LEVEL REDUCTION

- During this period 119.54 pounds of TCE was estimated to have been removed from the Sub Unit A groundwater.
- To date, it is estimated that 955.30 pounds of TCE have been removed from the Sub Unit A groundwater. This is approximately 77.67 gallons.
- The current average removal rate is 1.75 pounds per day.

DAYS IN OPERATION

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Days in operation during reporting period was 86.94 days out of 91 days during the quarterly period.

Reason for Plant Out of Service	Days	Corrective Action Taken
Break in acid piping at storage tank	14	Replace entire acid piping system between tank and pumps with teflon tubing and teflon and viton lined valves.
Testing and evaluation air stripping tower to improve treatment efficiency and to add more packing material	7	Added additional packing material (Jaeger Packing)

MONITORING WELLS

- Completed monthly, quarterly, and semi-annual water level and sampling of Sub-Unit A and B/C monitoring wells in accordance with the EPA approved monitoring plan.
- Completed monthly water level measurements of Sub-Unit A monitoring wells in 2 day period to determine zone of capture.
- Assisted attorney in preparation of access agreements for Monitoring wells EMW-25A and EMW-26A.

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TOWER REPORT

AIR STRIE	PPING T	OWER DAT	A REVIEW		13-Aug-93	P	Page 1 of 3
DATE	TCE INFL	TCE EFFL	WATER FLOW	AIR FLOW (cfm)	AIR TO WATER RATIO	TOWER % EFFIC	COMMENTS
========	(ppb) =====	(ppb)	(gpm)			========	=======
02/07/90	230	1.9	354	2826	59.71	99.17	
02/15/90	340	1.0	452	3140	51.96	99.71	
02/20/90	300	1.0	318	2826	66.47	99.67	
05/25/90	245	3.1	471	3925	62.33 109.34	98.73 99.34	
06/20/90 07/18/90	380 340	2.5 2.6	290 398	4239 4082	76.72	99.34	
08/17/90	340	2.8	480	3517	54.81	99.18	
09/23/90	370	0.8	371	3925	79.13	99.78	
10/18/90	220	1.0	404	3768	69.76	99.55	
11/25/90	490	1.8	400	3768	70.46	99.63	
12/18/90	300	1.5	485	3925	60.53	99.50	
01/23/91	191	1.8	450	4019	66.80	99.06	
02/17/91	150	1.7	490	3717	56.74	98.87	
03/17/91	210	1.2	349	4019	86.14 77.69	99.43 99.48	
04/22/91 05/22/91	210 210	$egin{array}{c} 1.1 \ 1.8 \end{array}$	393 428	4082 3768	65.85	99.14	
06/20/91	240	1.7	262	4082	116.54	99.29	
07/12/91	240	1.7	406	3611	66.53	99.29	
07/21/91	250	1.2	411	3799	69.14	99.52	
08/19/91	227	1.9	427	3768	66.01	99.16	
09/22/91	170	1.0	409	3768	68.91	99.41	
01/19/92	200	0.9	320	3454	80.74	99.55	
03/19/92	180	2.5	361	3768	78.07	98.61	/1 \
05/15/92	160	4.6	567	4082	53.85	97.13 99.16	(1)
05/27/92 06/19/92	287 160	2.4 2.4	518 376	4082 3768	58.94 74.96	98.50	(2) (3)
06/19/92	250	1.8	376	3611	69.08	99.28	(3)
07/13/32	250	2.4	452	3768	62.36	99.04	
08/20/92	150	2.3	490	3768	57.52	98.47	
09/22/92	160	2.6	500	4082	61.07	98.38	
10/02/92	200	1.2	450	3768	62.63	99.40	
11/10/92	180	4.4	488	3454	52.94	97.56	(4)
11/17/92	160	3.9	568	3768	49.62	97.56 98.23	(5)
11/24/92 12/01/92	260 220	4.6 4.0	578 578	3611 3768	46.73 48.76	98.23	(5) (6)
12/01/92	200	3.1	591	5338	67.56	98.45	(0)
01/30/93	220	3.6	564	5338	70.79	98.36	
02/22/93	210	2.6	561	5495	73.27	98.76	
03/15/93	220	4.0	679	5966	65.72	98.18	
03/25/93	180	8.2	557	5966	80.12	95.44	(13)
04/14/93	150	2.8	636	5024	59.09	98.13	
05/14/93	200	4.6	708	5809	61.37	97.70	(7)
05/14/93	210	13.0	740	5909	59 .7 3	93.81 97.24	(7)(8)(13)
05/19/93 05/19/93	NS NS	5.8 6.0	800 800	6280 6280	58.72 58.72	97.24 97.14	(7)(13) (7)(8)(13)
05/19/93	NS NS	6.6	800	6280	58.72	96.86	(7)(8)(13)
05/20/93	190	4.9	820	6526	59.53	97.42	(7)(13)
05/21/93	140	2.1	586	6526	83.30	98.50	(7)(9)
			=======	=====	========	=======	=======

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AIR STRIE	PPING T	OWER DAT	A REVIEW	-	13-Aug-93		Page 2 of 3
DATE	TCE INFL (ppb)	TCE EFFL (ppb)	WATER FLOW (gpm)	AIR FLOW (cfm)	AIR TO WATER RATIO	TOWER % EFFIC	COMMENTS
05/21/93 05/22/93 05/24/93 05/24/93 05/24/93 05/26/93 05/28/93 05/28/93 05/31/93 05/31/93 06/01/93 06/01/93 06/01/93 06/01/93 06/01/93 06/01/93 06/01/93 06/01/93	220 220 220 NS NS NS 220 NS NS NS NS NS NS NS NS NS	7.2 6.0 4.4 6.0 4.3 4.4 3.2 4.3 2.5 3.8 3.7 3.9 4.1 5.1 10.0 14.0 4.5 4.5 4.9 5.2	820 820 820 820 820 820 820 820 820 820	4500 4500 6280 6280 6280 6280 6280 6280 6594 6437 6123 5589 5118 4647 4144 6594 6280 5620 5149	41.05 41.05 57.29 41.05 57.29 57.29 57.29 63.01 57.29 60.15 58.72 55.85 50.98 46.69 42.39 37.80 60.15 57.29 51.27 46.97	96.73 97.27 98.00 97.27 98.05 98.05 98.55 98.86 98.27 98.32 98.32 98.14 97.68 95.45 93.64 97.95 97.95	(7)(13) (7)(13) (7)(13) (7)(13) (7) (7)(13) (7) (7) (7) (7)(M) (7)(M) (7)(M) (7)(M) (7)(M) (7)(M)(13) (7)(M)(13) (7)(M)(13) (7)(M)(13) (7)(M)(13) (7)(M)(13) (7)(M)(13)
06/01/93 06/01/93 06/01/93 06/01/93 06/02/93 06/02/93 06/07/93 06/07/93 06/09/93 06/09/93	NS NS NS NS 170 180 210 200 240 210 230	6.9 7.8 2.5 3.8 4.3 3.1 3.4 3.0 3.3 3.6 3.8 3.6	820 820 820 820 820 820 800 800 800 800	4647 4144 6437 6437 6437 6437 3297 6280 6908 6908 6908	42.39 37.80 58.72 58.72 58.72 58.72 30.83 58.72 64.59 64.59 64.59	96.86 96.45 98.86 98.27 98.05 98.18 98.11 98.57 98.35 98.50 98.19	(7) (M) (13) (7) (M) (13) (7) (7) (7) (7) (7) (7) (7) (7)
06/10/93 06/10/93 06/11/93 06/11/93 06/11/93 06/11/93 06/11/93 06/13/93 06/13/93 06/15/93	250 250 200 140 120 130 190 210 180 200 NS	8.6 6.7 4.7 4.8 5.6 5.7 4.9 5.6 1.3 0.7	840 840 840 840 840 840 840 450 450 480	6908 6908 6908 6908 6908 6908 6908 6280 6280 6280	61.51 61.51 61.51 61.51 61.51 61.51 61.51 104.39 104.39 97.86 97.86	96.56 97.32 97.65 96.57 95.33 95.62 97.42 97.33 99.28 99.28 99.65	(13) (7) (13) (7) (7) (7) (13) (7) (13) (7) (13) (7) (13) (10) (10)

06/16/93

06/17/93

06/18/93

06/23/93

210

210

210

240

0.9

1.5

2.0

4.1

490

550

590

820

6280

6280

6280

6280

95.87

85.41

79.62 57.29 (10)

(11)

(12)

99.57

99.29

99.05

98.29

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AIR STRI	PPING T	OWER DA	ra REVIEW		13-Aug-93		Page 3 of 3
=======	======	=======	=======	======	========	=======	
	TCE	TCE	WATER	AIR	AIR TO	TOWER	
DATE	INFL	${ t EFFL}$	FLOW	FLOW	WATER	% EFFIC	COMMENTS
	(ppb)	(ppb)	(gpm)	(cfm)	RATIO		
=======	======	======		=====	========	======:	
06/23/93	190	4.1	820	6280	57.29	97.84	
06/24/93	200	4.1	732	6280	64.17	97.95	
06/25/93	130	3.4	732	6908	70.59	97.38	
06/25/93	170	3.4	732	6908	70.59	98.00	
07/09/93	NS	2.0	820	6280	57.29	98.82	
07/09/93	NS	3.4	820	6280	57.29	98.00	
07/12/93	220	2.6	840	6280	55.92	98.47	
07/19/93	220	4.1	860	5000	43.49	98.14	

NOTES

- 1. Started E-12 trial run.
- 2. Treatment okay with higher TCE.
- 3. Installed new 15 HP blower on tower.
- 4. VIC unit and well E-12 on trial run.
- 5. Well E-12 on.
- 6. VIC unit & well E-12 on after air was increased.
- 7. Experimental samples to test tower efficiency. All wells on.
- 8. VIC unit off.
- 9. Wells NE-5 and E-12 off.
- 10. Wells NE-1, NE-2, NE-3, NE-4, and NE-5 on.
- 11. Wells NE-1, NE-2, NE-3, NE-4, NE-5, and E-10 on.
- 12. Wells NE-1, NE-2, NE-3, NE-4, NE-5, E-8, and E-10 on.
- 13. Sample was taken during tower tests under controlled conditions where the effluent water flow and air flow were being changed to evaluate the tower efficiency under varying conditions. Test runs were of short duration under 1-2 hours to allow for stabilization of flow conditions only. Tower operation was returned to normal flow rate once the tests and sample collection was completed.

VIC unit is on unless noted otherwise.

NS = No Sample; Used previous day influent level in calculations.

M = Mobile laboratory test.

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SUB UNIT A GROUNDWATER LEVEL CHANGES DURING SECOND QUARTERLY PERIOD

07/16/93

PHOENIX-GOODYEAR AIRPORT SITE WATER LEVELS SUBUNIT A WELLS COMPARISON OF MAY AND JUNE LEVELS

	MEAS.PT	DEPTH	WATER TABLE	DEPTH	WATER TABLE	DET MA
WELL NAME	ELEVATION	TO WATER 05/18/93	ELEVATION 05/18/93	TO WATER 06/10/93	ELEVATION 06/10/93	DELTA 6/10-5/18
15GMW-4	965.00	46.2	918.8	46.1	918.9	0.1
15GMW-5	959.45	40.6	918.9	40.4	919.1	0.2
16EMW-10	957.85	46.1	911.8	45.8	912.1	0.3
16EMW-11	958.49	47.8	910.7	47.3	911.2	0.5
16EMW-12	957.80	47.0	910.8	48.3	909.5	-1.3
16EMW-14	956.61	48.4	908.2	48.4	908.2	0.0
16EMW-15	958.14	51.7	906.4	51.5	906.6	0.2
16EMW-16	962.40	54.4	908.0	53.8	908.6	0.6
16EMW-17	970.10	60.6	909.5	59.7	910.4	0.9
16EMW-3	962.97	50.0	913.0	49.9	913.1	0.1
16EMW-4	960.36	47.2	913.2	47.1	913.3	0.1
16EMW-5	966.39	54.6	911.8	54.6	911.8	0.0
16EMW-6	960.06	47.3	912.8	47.4	912.7	-0.1
16EMW-7	960.04	49.1	910.9	49.2	910.8	-0.1
16EMW-8	961.92	49.4	912.5	49.1	912.8	0.3
16EP-1	963.05	50.3	912.8	50.7	912.3	-0.4
16EP-2	955.42	47.1	908.3	47.0	908.4	0.1
16EP-4	952.33	41.2	911.1	41.3	911.0	-0.1
16GMW-3	962.20	46.7	915.5	46.4	915.8	0.3
16GMW-6	962.97	48.1	914.9	48.0	915.0	0.1
16GMW-7	962.84	45.9	916.9	45.6	917.2	0.3
16GMW-8	964.26	50.8	913.5	50.5	913.8	0.3
16GP-1	960.07	44.7	915.4	44.6	915.5	0.1
16GP-2	962.95	49.3	913.7	49.2	913.8	0.1
16GP-7	964.03	49.4	914.6	49.9	914.1	-0.5
21EMW-13	950.71	44.2	906.5	44.7	906.0	-0.5
21EP-3	940.75	38.1	902.7	38.6	902.2	-0.5
EMW-23A	934.83	33.5	901.3	32.5	902.3	1.0
EMW-24A	942.82	40.4	902.4	40.2	902.6	0.2
EMW-25A	935.25	39.2	896.1	39.7	895.6	-0.5
EMW-26A	950.88	46.0	904.9	46.7	904.2	-0.7
EMW-29A	971.80	59.5	912.3	59.1	912.7	0.4
EO-1	944.35	42.8	901.6	43.1	901.3	-0.3
EO-2	945.34	42.9	902.4	43.5	901.8	-0.6
EO-3	944.89	43.2	901.7	44.3	900.6	-1.1
EO-4	946.73	42.5	904.2	42.9	903.8	-0.4
EO-5	950.09	44.2	905.9	44.5	905.6	-0.3
EO-6	no well		0.0		0.0	0.0
EO-7	957.87	47.8	910.1	47.7	910.2	0.1
EO-8	959.12	46.8	912.3	46.7	912.4	0.1
EO-9	no well	40.7	0.0	40.0	0.0	0.0
EO-10	961.22	48.7	912.5	48.9	912.3	-0.2
EO-12	956.75	47.2	909.6	45.5	911.3	1.7
E-3	941.54	38.1	903.4	39.0	902.5	-0.9
E-4	940.07	33.0	907.1	36.5	903.6	-3.5
E-10	957.56	46.0	911.6	45.2	912.4	0.8
IO-1	934.35	32.2	902.2	31.5	902.9	0.7
10-2	930.51	27.7	902.8	26.4	904.1	1.3

07/16/93

PHOENIX-GOODYEAR AIRPORT SITE WATER LEVELS SUBUNIT A WELLS COMPARISON OF MAY AND JUNE LEVELS

	MEAS.PT	DEPTH	WATER TABLE	DEPTH	WATER TABLE	
	ELEVATION	TO WATER	ELEVATION	TO WATER	ELEVATION	DELTA
WELL NAME		05/18/93	05/18/93	06/10/93	06/10/93	6/10-5/18
	000 10	20.6	000 5	20.1	222	
IO-4	938.12	38.6	899.5	38.1	900.0	0.5
.TO-5	934.82	33.4	901.4	32.5	902.3	0.9
10-6	940.59	43.2	897.4	42.6	898.0	0.6
IO-7	936.45	38.4	898.1	37.9	898.6	0.5
IO-8	943.88	45.4	898.5	45.7	898.2	-0.3
10-9	940.94	39.3	901.6	38.8	902.1	0.5
IO-10	940.96	39.4	901.6	39.6	901.4	-0.2
IO-12	939.75	35.5	904.3	35.5	904.3	0.0
IO-13	948.93	44.9	904.0	45.0	903.9	-0.1
IO-14	932.12	29.2	902.9	28.3	903.8	0.9
IO-16	932.97	30.3	902.7	29.2	903.8	1.1
IO-17	943.79	41.3	902.5	40.9	902.9	0.4
IO-18	954.54	50.8	903.7	50.9	903.6	-0.1
NEW-1	937.81	35.7	902.1	36.6	901.2	-0.9
NEW-2	943.21	41.0	902.2	41.9	901.3	-0.9
NEW-3	953.13	46.3	906.8	46.5	906.6	-0.2
NEW-4	957.19	53.2	904.0	53.2	904.0	0.0
NEW-8	950.77	49.0	901.8	48.3	902.5	0.7
NEW-9	955.97	47.6	908.4	49.7	906.3	-2.1